

SOUTH DAKOTA GAS RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 3**
SOUTH DAKOTA **Sheet No. 9a**

477th Revised
Canceling 476th Revised **Sheet No. 9a**

ADJUSTMENT CLAUSE RATES

<u>Delivered Cost of Energy</u>	Per Therm Per Month
Rate No. 81 - Residential Gas Service Gas Commodity Charge	\$ 0.63110
Rate No. 82 - General Gas Service Gas Commodity Charge	\$ 0.63110

Rate No. 84 - Commercial and Industrial-Firm

Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

NNG Pipeline Capacity Costs

	<u>NNG Rate/Therm</u>	
21.55% of TF12 Base	\$1.2901	\$ 0.37
40.76% of TF12 Variable	\$1.5481	0.85
37.69% of TF5	\$2.5799	0.54
GRI Fee	\$0.0000	0.00
SBA Surcharge	\$0.0000	0.00
GSR Surcharge	\$0.0000	0.00
Order 528 Surcharge	\$0.0000	0.00
Stranded 858 Surcharge	\$0.0000	<u>0.00</u>
<i>Total Pipeline Capacity Costs</i>		\$ 1.76
<i>Supply Standby</i>		0.07
<i>Balancing Services</i>		<u>0.09</u>
Total Demand Charge		\$ <u>1.92</u>

The above percentages are based on the Company's contract demand profile with NNG (49,020 MMBtu.)

<u>Rate Schedule</u>	<u>MMBtu Demand</u>	<u>Percentage</u>
TF12 Base	10,562	21.55%
TF12 Variable	19,984	40.76%
TF5	18,474	(1) 37.69%
<i>Totals</i>	<i>49,020</i>	100.00%

(1) Service is contracted for 5 months (15.70% is 5/12ths of 37.69%)

Gas Commodity Charge

<i>Gas Supply</i> - Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price	\$ 0.96700
<i>Fuel Use</i> - 1.58% NNG and 0.84% Company L&U	0.02060
<i>Pipeline Transportation Fee</i>	0.00376
<i>Scheduling Fee</i>	<u>0.00133</u>
Total Gas Component Charge	\$ <u>0.99269</u>

_Released Capacity and Balancing Services Surcharge \$ 0.06098

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